

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4232 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. QF88-20-002]****Washington Power Co., L.P.; Notice of Amendment to Filing**

February 15, 1995.

On February 14, 1995, Washington Power Company, L.P. tendered for filing an amendment to its January 13, 1995, filing in this docket.

The amendment pertains to technical requirements of the cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed by March 7, 1995, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4234 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11501-000, et al.]

**Hydroelectric Applications Putnam Hydropower Inc., et al.; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary permit.

b. *Project No.:* 11501-000.

c. *Date Filed:* September 26, 1994.

d. *Applicant:* Putnam Hydropower Inc.

e. *Name of Project:* Cargill Falls.

f. *Location:* On the Quinebaug River in the Town of Putnam, Windham County, Connecticut.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Charles Rosenfield, 87 Senexet Road, Woodstock, CT 06281, (203) 928-7100.

i. *FERC Contact:* Charles T. Raabe (dt), (202) 219-2811.

j. *Comment Date:* April 10, 1995.

k. *Description of Project:* The proposed project would consist of: (1) The existing 200-foot-long concrete dam; (2) a reservoir with a 15-acre surface area and a 60-acre-foot storage capacity at normal surface elevation 254 feet MSL; (3) an intake having 4 wooden gates; (4) a forebay having trashracks; (5) a 300-foot-long covered canal leading to a forebay and a 100-foot-long, 7.5-foot-diameter steel penstock; (6) an existing powerhouse containing a new 650-kW generating unit operated at a 28-foot head and at a flow of 375 CFS; (7) an 800-foot-long stone canal tailrace; (8) a 100-foot-long 480-volt transmission line and a 480-volt/23-kV transformer; and (9) appurtenant facilities.

The applicant estimates that the cost of the studies under the terms of the permit would be \$10,000 and the average annual generation would be 3,000,000 kWh. Project power would be sold to Connecticut Light & Power Co. The owners of the facilities are the Town of Putnam and the Polyner Corp.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C & D2.

2 a. *Type of Application:* Minor license.

b. *Project No.:* 11516-000.

c. *Date filed:* January 25, 1995.

d. *Applicant:* Commonwealth Power Company.

e. *Name of Project:* Irving Dam.

f. *Location:* On the Thornapple River near Irving in Barry County, Michigan.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jan Marie Evans, 4572 Sequoia, Okemos, MI 48864, (517) 351-5400.

i. *FERC Contact:* Julie Bernt (202) 219-2814.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The proposed project consists of: (1) An existing 6-foot-high gravity-earth filled dam; (2) an existing reservoir with a surface area of 25 acres at a maximum pool elevation of 738.5 feet USGS and a storage capacity of 100 acre-feet; (3) a 1,200-foot-long head race canal; (4) a powerhouse containing one generating unit with a rated capacity of 600 Kw; and, (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,800,000 Kwh. The project site is owned by Commonwealth Power Company.

l. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

3 a. *Type of Application:* Preliminary permit.

b. *Project No.:* 11502-000.

c. *Date Filed:* October 3, 1994.

d. *Applicant:* Town of Ely.

e. *Name of Project:* Red Rock.

f. *Location:* On the Des Moines River in Marion County, Iowa.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas J. Wilkinson, Jr., 101 Second Street, S.E., American Building, Suite 300, Cedar Rapids, IA 52401, (319) 366-4990.

i. *FERC Contact:* Charles T. Raabe (dt) (202) 219-2811.

j. *Comment Date:* April 22, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Red Rock Dam and would consist of: (1) A new intake structure; (2) two 21-foot-diameter steel penstocks; (3) a powerhouse containing two generating units with a total installed capacity of

30 MW; (4) a tailrace, (5) a 6-mile-long transmission line; and (6) appurtenant facilities.

Applicant estimates that the average annual energy production would be 110,000 Mwh and that the cost of the studies to be performed under the terms of the permit would be \$200,000. Project energy would be sold to municipalities in the state of Iowa and other users.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C & D2.

4 a. *Type of Application*: Exemption 5 MW or less (Tender Notice).

b. *Project No.*: 11316-002.

c. *Date filed*: January 31, 1995.

d. *Applicant*: Iliamna-Newhalen-Nondalton Electric Cooperative, Inc.

e. *Name of Project*: Tazimina.

f. *Location*: On the Tazimina River, near Iliamna, Newhalen, and Nondalton, Section 24, Range 32 West, Township 3 South, Seward Meridian, in Southcentral Alaska.

g. *Filed Pursuant to*: Federal Power Act 16 USC 791(a)-825(r).

h. *Applicant Contact*: Brent Petrie, General Manager, INNEC, P.O. Box 210, Iliamna, Alaska 99606, (907) 571-1259.

i. *FERC Contact*: Héctor M. Pérez at (202) 219-2843.

j. The proposed project would consist of: (1) A 100-foot-long concrete channel control sill; (2) an intake structure about 50 feet downstream and on the opposite side of the concrete sill; (3) a 5-foot-diameter, 430-foot-long welded steel penstock; (4) a powerhouse with two 350-kW units; (5) a 6.7-mile-long transmission line; and (6) other appurtenances.

k. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

5 a. *Type of Application*: Major New License (Notice of Tendering).

b. *Project No.*: 1927-008.

c. *Date filed*: January 30, 1995.

d. *Applicant*: PacifiCorp.

e. *Name of Project*: North Umpqua.

f. *Location*: On the North Umpqua River in Douglas County, Oregon.

g. *Filed Pursuant to*: Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact*:

Stanley A. Desousa, Director, Hydro Resources, PacifiCorp, 920 S.W. Sixth Avenue, Portland, OR 97204, (503) 464-5343

Thomas H. Nelson, Steel Rives Boley Jones & Grey, 900 S.W. Fifth Avenue, Portland, OR 97204, (503) 294-9281.

i. *FERC Contact*: Héctor M. Pérez, (202) 219-2843.

j. *Brief Description of Project*: The project consists of: the 29-MW Lemolo No. 1 Development, the 33-MW Lemolo No. 2 Development, the 15-MW Clearwater No. 1 Development, the 26-MW Clearwater No. 2 Development, the 42.5-MW Tokete Development, the 11-MW Fish Creek Development, the 18-MW Slide Creek Development, and the 11-MW Soda Spring Development for a total rated capacity of 185,500 MW. The applicant proposes some modifications to project components including upgrading the Fish Creek Development to 14.5 MW.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. In accordance with section 4.32 (b)(7) of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

#### Standard Paragraphs

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an

application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit will be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. *Filing and Service of Responsive Documents*—Any filings must bear in

all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: February 15, 1995.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4286 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5154-5]

### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this notice announces the Office of Management and Budget's (OMB) responses to Agency PRA clearance requests.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer (202) 260-2740.

**SUPPLEMENTARY INFORMATION:**

### OMB Responses to Agency PRA Clearance Requests

#### OMB Approvals

EPA ICR No. 1633.06; Revision of Part 72 of the Acid Rain Program under Title IV of the Clean Air Act Amendments of 1990 (Substitution Plans); was approved 01/09/95; OMB No. 2060-0258; expires 01/31/96.

EPA ICR No. 1717.01; NESHAP for Off-Site Waste Operations—63-DD; was approved 12/30/94; OMB No. 2060-0313; expires 12/31/97.

EPA ICR No. 1136.04; NSPS for Petroleum Refinery Wastewater Systems—Reporting and Recordkeeping—Subpart QQQ; was approved 01/17/95; OMB No. 2060-0172; expires 12/31/97.

EPA ICR No. 1723.01; Reporting and Recordkeeping Requirements for the Importation of Nonconforming Marine Engines; was approved 01/09/95; OMB No. 2060-0320; expires 01/31/98.

EPA ICR No. 1727.01; Evaluation of Mandated Drinking Water Filtration and its Effects on Community Health; was approved 01/09/95; OMB No. 2080-0050; expires 01/31/98.

EPA ICR No. 1071.05; NSPS for Stationary Gas Turbines (Subpart GG)—Information Requirements; was approved 01/09/95; OMB No. 2060-0028; expires 01/31/98.

EPA ICR No. 1731.01; National Survey of Radiological Laboratory Capability; was approved 01/23/95; OMB No. 2080-0051; expires 12/31/97.

#### OMB Disapprovals

EPA ICR No. 1724.01; Marine Engine Selective Enforcement Auditing, Reporting, and Recordkeeping Requirements; was disapproved 01/09/95.

EPA ICR No. 1725.01; Marine Engine Manufacturers Assembly-Line Testing; Reporting, and Recordkeeping Requirements; was disapproved 01/09/95.

EPA ICR No. 0282.07; Motor Vehicle Emissions Defect Information Report and Records; was disapproved 01/09/95.

EPA ICR No. 1722.01; Emission Standards for New Gasoline Spark-Ignition and Diesel Compression-Ignition Marine Engines, Control of Air Pollution; was disapproved 01/09/95.

EPA ICR No. 0095.07; Precertification and Testing Exemption Reporting and Recordkeeping Requirements; was disapproved 01/09/95.

EPA ICR No. 1726.01; Manufacturer-Based in-Use Emission Testing Program; was disapproved 01/09/95.

#### OMB Extensions of Expiration Dates

EPA ICR No. 1381.03; Recordkeeping/Reporting Requirements for Compliance

with the 40 CFR part 258 Solid Waste Disposal Facility Criteria; OMB No. 2050-0122; expiration date extended to 06/30/95.

EPA ICR No. 1488.02; Superfund Site Evaluation and Hazard Ranking System; OMB No. 2050-0095; expiration date extended to 07/31/95.

Dated: February 15, 1995.

**Paul Lapsley,**

*Director, Regulatory Management Division.*

[FR Doc. 95-4297 Filed 2-21-95; 8:45 am]

BILLING CODE 6560-50-F

[ECAO-RTP-0237; FRL-5157-7]

### Draft Health Assessment Document for Diesel Emissions

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of extension of public comment period.

**SUMMARY:** This notice announces the extension of the public comment period for the Health Assessment for Diesel Emissions. This draft document was prepared by the U.S. Environmental Protection Agency's (EPA) Office of Research and Development (ORD).

**DATES:** In the December 23, 1994

**Federal Register** (59 FR 66305), EPA announced that the public review and comment period for the external review draft of this document would be from December 27, 1994, through February 28, 1995. EPA is now extending the comment period through May 1, 1995. Comments must be in writing and must be postmarked by May 1, 1995.

**ADDRESSES:** To obtain a copy of the external review draft of the Health Assessment Document for Diesel Emissions (Volumes I and II), interested parties should contact the ORD Publications Center, U.S. Environmental Protection Agency, 26 West Martin Luther King Drive, Cincinnati, OH 45268; telephone (513) 569-7562 or fax (513) 569-7566. Please provide your name, mailing address, and the EPA document numbers (EPA/600/8-90/057Ba and Bb).

The draft document also is available for inspection at the EPA Headquarters Library, Waterside Mall, 401 M Street, S.W., Washington, DC, between 10:00 a.m. and 2:00 p.m., Monday through Friday, except holidays.

Comments on the draft document should be sent to the Project Manager for Diesel Emissions, Office of Health and Environmental Assessment, Environmental Criteria and Assessment Office (MD-52), U.S. Environmental Protection Agency, Research Triangle Park, NC 27711.